



### Natural Gas Market Commentary

#### Henry Hub

The 12 Month natural gas futures strip closed at \$4.31 per MMBtu which was an increase of \$0.30 per MMBtu compared to a week prior. Additionally, the 12 Month strip increased by \$0.30, the 2022 strip increased by \$0.28, the 2023 strip increased by \$0.16 and the 2024 strip increased by \$0.09.

#### Storage Report

For the Week Ending 09/03/21, the working natural gas in storage for the lower 48 states was 2,923 bcf which represents an increase of 52 bcf compared to last week's report. Also, the reported levels represent a decrease of 592 bcf compared to one year prior and a decrease of 235 bcf compared to the five year average.

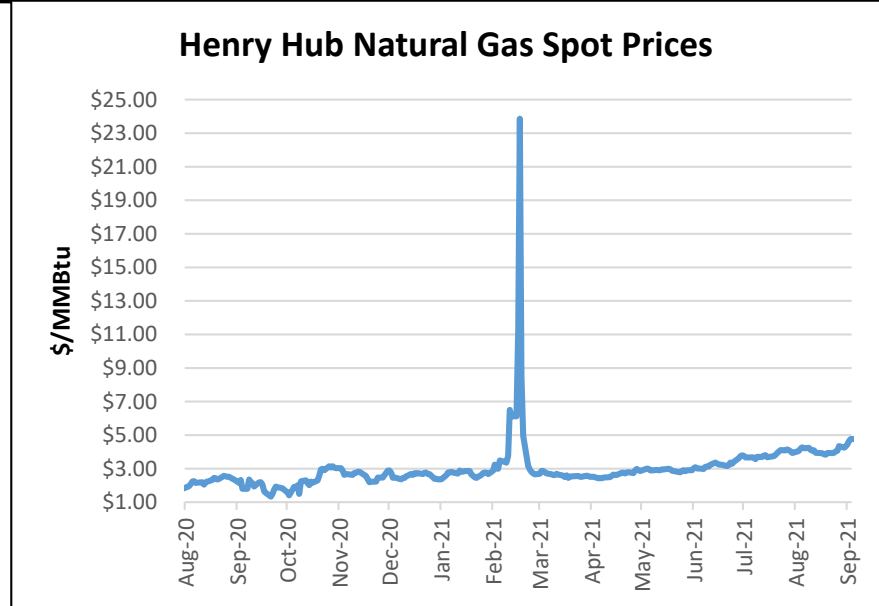
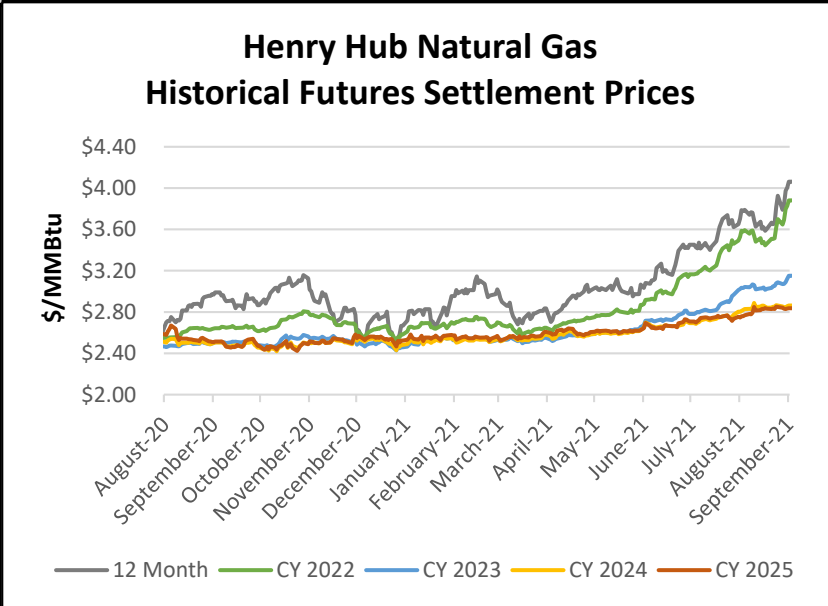
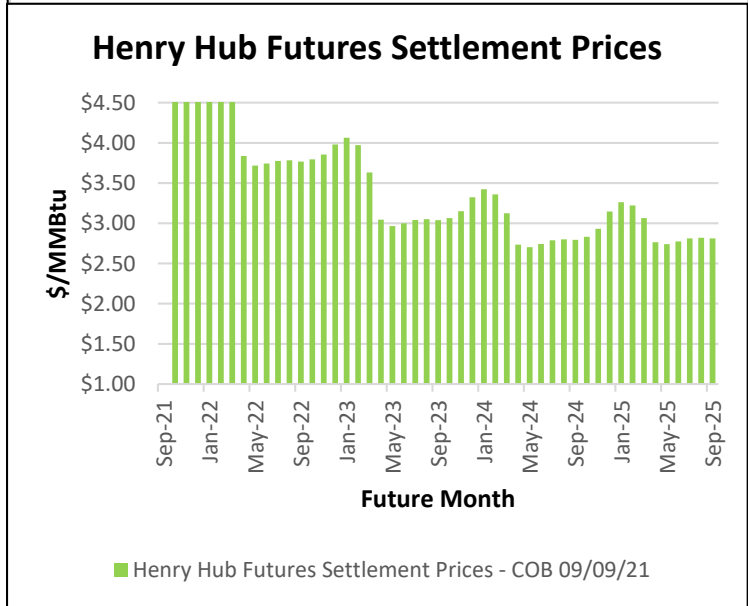
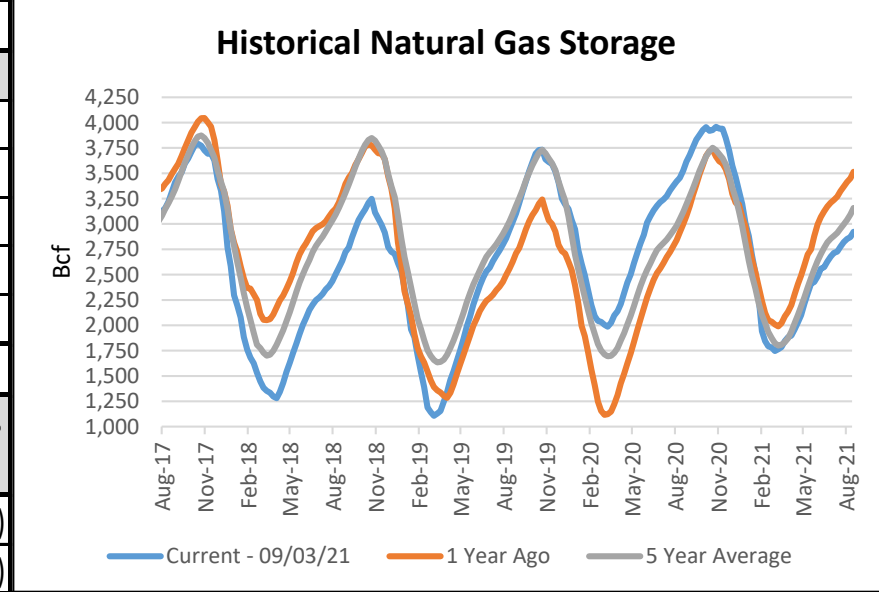
### Henry Hub Futures Settlement Prices (\$/MMBtu)

Date	12 Month	CY 2022	CY 2023	CY 2024	CY 2025
9/9/2021	\$4.31	\$4.11	\$3.28	\$2.95	\$2.94
9/8/2021	\$4.22	\$4.02	\$3.22	\$2.90	\$2.89
9/7/2021	\$4.01	\$3.85	\$3.16	\$2.87	\$2.85
9/6/2021	\$4.06	\$3.88	\$3.15	\$2.86	\$2.84
9/3/2021	\$4.06	\$3.88	\$3.15	\$2.86	\$2.84

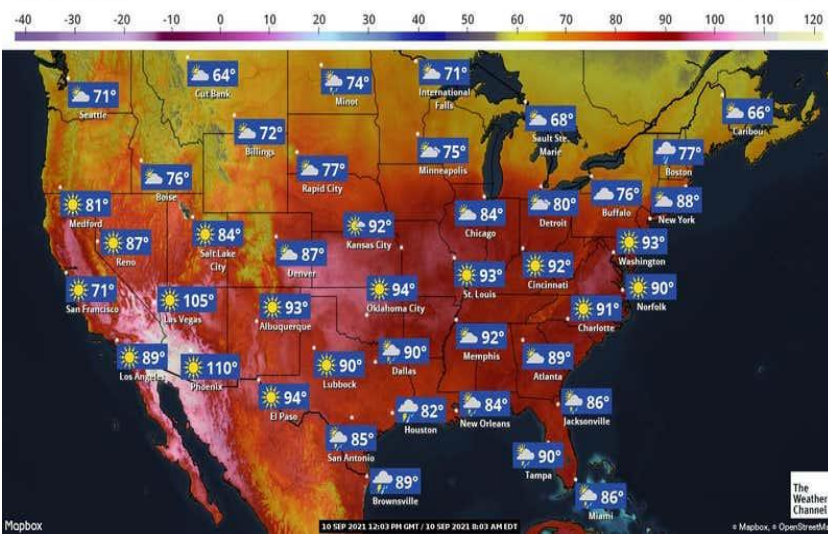
  

### EIA Storage Report for lower 48 states (bcf)

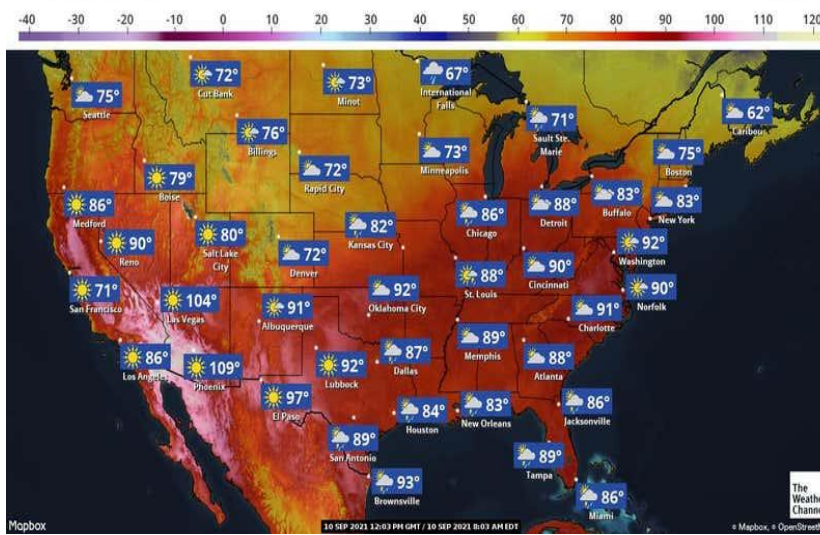
Week Ending	Current	1 Yr Ago	1 Yr Difference	5 Yr Avg	5 Year avg. Difference
8/27/21	2,871	3,450	(579)	3,093	(222)
9/3/21	2,923	3,515	(592)	3,158	(235)



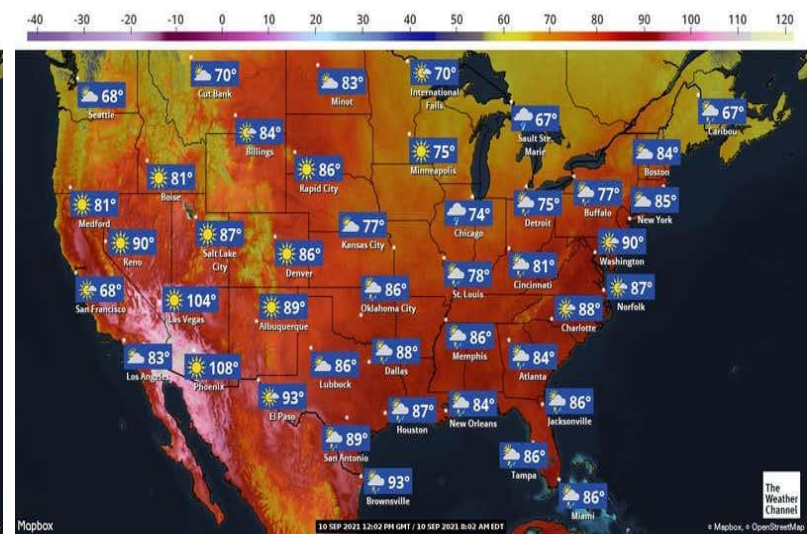
MONDAY FORECAST SEP 13, 2021



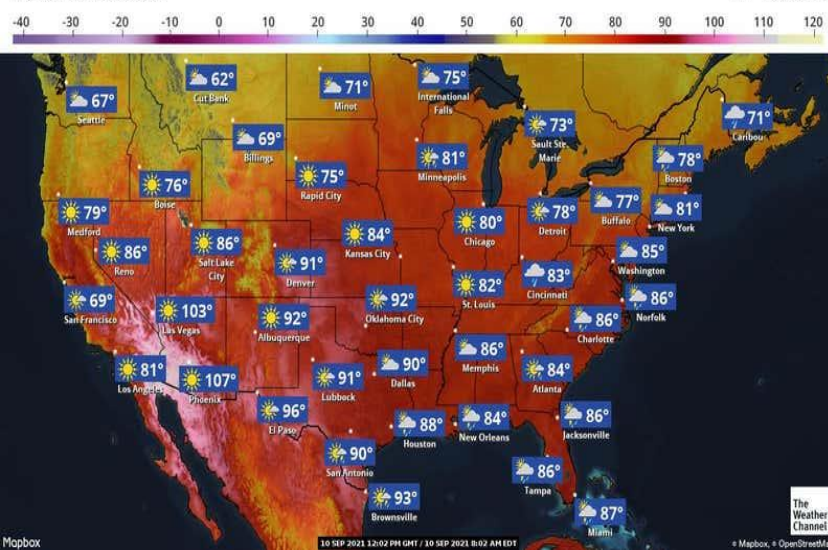
TUESDAY FORECAST SEP 14, 2021



WEDNESDAY FORECAST SEP 15, 2021



THURSDAY FORECAST SEP 16, 2021



PJM 7 Day Load Forecast (as of 09/10/21)		
RTO Combined		
Daily Max Hour Load Forecast		
DATE	MW	HOUR ENDING
Friday, September 10, 2021	98,647	18
Saturday, September 11, 2021	98,467	18
Sunday, September 12, 2021	115,603	18
Monday, September 13, 2021	133,053	17
Tuesday, September 14, 2021	133,213	17
Wednesday, September 15, 2021	124,280	17
Thursday, September 16, 2021	117,731	17

FRIDAY FORECAST SEP 17, 2021

